

ঢাকা পল্লী বিদ্যুৎ সমিতি-১
DHAKA PALLI BIDYUT SAMITI-১.

সদর দপ্তর
পলাশবাড়ী, সাভার, ঢাকা।
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তারিখ: ১০/০৮/২০২২ খ্রিঃ

পরিচালক

পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (কেঃঅঃ) পরিদপ্তর

বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড

ঢাকা।

বিষয়ঃ জুলাই-২০২২ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন প্রেরণ প্রসংগে।

উপরোক্ত বিষয়ে জানানো যাচ্ছে যে, অত্র পবিস এর জুলাই-২০২২ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন আপনার সদয় অবগতি ও পরবর্তী ব্যবস্থা গ্রহণের জন্য এতদসঙ্গে সংযুক্ত পূর্বক প্রেরণ করা হল।

সংযুক্তিঃ বর্ণনা মোতাবেক।

(মোঃ শাহজাহান কবীর)

সিনিয়র জেনারেল ম্যানেজার।

অনুলিপিঃ

- ১। পরিচালক, আর্থিক মনিটরিং(উঃঅঃ)/নিরীক্ষা/অর্থ পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ২। তত্ত্বাবধায়ক প্রকৌশলী, এনার্জি অডিট এন্ড ট্যারিফ পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ৩। অফিস/মাষ্টার কপি।

(মোঃ শাহজাহান কবীর)

সিনিয়র জেনারেল ম্যানেজার।

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-1
Month Ending : July 2022

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,303,481,241.07	1,502,705,810.57	1,502,705,810.57
02. OTHER OPERATING REVENUE	14,750,116.00	17,259,394.00	17,259,394.00
03. TOTAL OPERATING REVENUE	1,318,231,357.07	1,519,965,204.57	1,519,965,204.57
04. COST OF PURCHASED POWER	1,256,463,762.72	1,424,792,848.82	1,424,792,848.82
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	10,611,377.32	12,433,097.43	12,433,097.43
06. CONSUMER SELLING EXPENSE	26,209,913.26	25,980,981.31	25,980,981.31
07. ADMINISTRATIVE & GENERAL EXPENSE	12,207,769.56	11,456,723.95	11,456,723.95
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,305,492,822.86	1,474,663,651.51	1,474,663,651.51
09. DEPRICIATION AND AMORTIZATION EXPENSES	72,515,098.00	79,367,843.00	79,367,843.00
10. TAX EXPENSE	2,132,880.00	388,810.00	388,810.00
11. INTEREST ON LONG TERM DEBT	4,800,000.00	6,000,000.00	6,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	1,384,940,800.86	1,560,420,304.51	1,560,420,304.51
13. OPERATING MARGINS	(66,709,443.79)	(40,455,099.94)	(40,455,099.94)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	26,529,675.42	25,716,538.62	25,716,538.62
16. NON-OPERATING MARGINS-OTHER	786,927.00	3,855,374.00	3,855,374.00
17. MARGINS	(39,392,841.37)	(10,883,187.32)	(10,883,187.32)

বিবরণ	This Month	Year-To-Date
১. বিউবো'র/বিউবো হতে বিদ্যুত ক্রয় (কি:ও:ঘ:)	190,381,631.00	190,381,631.00
২. বিউবো'র বিদ্যুত রিসেল (কি:ও:ঘ:)	25,348,099.00	25,348,099.00
রিসেল ব্যাতিত বিদ্যুত ক্রয় (কি:ও:ঘ:) (১-২)	165,033,532.00	165,033,532.00
Cost of Power Purchased খাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	452,538,448.00	452,538,448.00
চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত টাকার পরিমাণ		
অবশিষ্ট পরিশোধযোগ্য রেয়াতি সুবিধা টাকার পরিমাণ	452,538,448.00	452,538,448.00
নিট মার্জিন (রেয়াতি সুবিধাসহ)	441,655,260.68	441,655,260.68

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-1
Month Ending : July 2022

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	134,078,469	91,631	82,181,509	37,116	25,268,707	6,152	26,628,253	0
1.2 LT_B(IRRI)	6,968,151	719	467,791	452	798,623	174	5,701,737	0
1.3 LT_C1(S.INDUSTRY)	48,643,261	1,658	21,606,406	603	9,434,178	275	17,602,678	0
1.4 LT_C2(CONS)	3,157,468	447	1,584,903	197	553,489	134	1,019,076	0
1.5 LT_D1(CI)	2,532,215	617	1,608,745	243	446,658	90	476,812	0
1.6 LT_D2(SL & WP)	928,845	41	234,962	42	314,904	47	378,979	0
1.7 LT_D3(BCS)	16,257,150	384	8,925,855	177	4,834,073	58	2,497,222	0
1.8 LT_E(COM)	81,857,911	12,619	33,008,085	6,779	18,172,204	2,515	30,677,622	0
1.9 LT_T(TEMP)	163,640	2	23,500	0	636	3	139,504	0
2.1 MT_1(DOM)	4,184,953	70	972,745	6	48,633	1	3,163,575	0
2.2 MT_2(COM)	67,399,985	154	50,885,073	29	7,343,068	11	9,171,844	0
2.3 MT_3(INDUSTRY)	555,256,439	1,336	472,970,519	190	51,290,307	98	30,995,614	0
2.4 MT_4(CONS)	651,469	2	505,473	0	0	1	145,996	0
2.5 MT_5(GEN)	14,921,497	18	14,074,688	3	396,262	0	450,547	0
2.6 MT_6(TEMP)	145,637	1	280,035	0	0	0	(134,398)	0
2.7 MT_7(BCS)	224,545	1	224,545	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	706,640	1	706,640	0	0	0	0	0
3.2 HT_2(COM)	8,164,320	1	4,006,480	1	4,157,840	0	0	0
3.3 HT_3(INDUSTRY)	242,369,005	55	228,789,715	3	13,219,290	0	360,000	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	250,632,717	23	118,160,928	23	132,330,482	0	141,307	0
Total :	1,439,244,318	109,780	1,412,185,597	45,864	268,609,353	9,559	129,416,368	0

	This Month	Year To Date	Part-B-1: Other Information	
Collection	1,374,204,075	1,374,204,075	1. Number of Elakas Served	11
Percent of Collection	91.45 %	91.45 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	0.94	and without RI 0.94	3. Number of Directors	11
Outstanding of Religious Inst.	744,922		4. Number of Employees	729

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-1

Month Ending : July 2022

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,302,055,957.62	31 MEMMERSHIP ISSUED	909,680.00
2 ACCUMULATED PROVISIONS FOR DEPR	5,167,198,515.77	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	24,725,493.00
3 NET UTILITY PLANT IN SERVICE	6,134,857,441.85	33 OPERATING MARGINS-PRIOR YEARS	5,225,915,006.11
4 CONSTRUCTION WORK IN PROGRESS	1,229,513,055.20	34 OPERATING MARGINS-CURRENT YEAR	(40,455,099.94)
5 TOTAL UTILITY PLANT	7,364,370,497.05	35 OPERATING MARGINS-GOVT. SUBSIDY	8,572,288.00
6 DONATION RESERVE FUND	982,356,750.73	36 NON-OPERATING MARGINS-PRIORYEARS	6,108,236,445.01
7 REPLACEMENT RESERVE FUND	517,885,781.66	37 NON-OPERATING MARGINS-CURRENTYEAR	29,571,912.62
8 CONTRIBUTION TO REB REVOLVING FU	101,266,718.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	1,004,956,339.50
9 INVESTMENT IN ASSOCIATED COMPANI	3,519,908,266.65	39 TOTAL EQUITIES & MARGINS	12,362,432,064.30
10 OTHER SPECIAL FUND	3,865,335,008.43	40 REB LOANS-CASH	
11 TOTAL INVESTMENTS	8,986,752,525.47	41 REB LOANS-IN KIND	4,600,624,875.64
12 CASH	1,319,930,038.39	42 REB LOANS-IN KIND-PROVISION	(76,135,958.09)
13 IMPREST FUND	200,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,346,649,411.80	44 TOTAL LONG TERM DEBT	4,524,488,917.55
15 SPECIAL DEPOSITS	21,802,652.17	45 CONSUMER DEPOSITS	2,450,648,004.68
16 ACCOUNTS RECEIVABLE-ELECTRIC	1,439,244,317.85	46 EMPLOYEES BENEFIT	1,070,375,020.01
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(598,550,112.42)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	2,064,082,696.19	48 TOTAL OTHER LONG TERM LIABILITIES	3,521,023,024.69
19 MATERIALS & SUPPLIES-ELECTRIC	672,728,529.01	49 ACCOUNTS PAYABLE	2,248,762,372.39
20 MATERIALS & SUPPLIES-MARCHANDISE	747,631.51	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	400,894,861.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	31,130,601.43	52 MATURED INTEREST	6,002,314.00
23 TOTAL CURRENT & ACCUED ASSETS	6,698,860,626.93	53 MATURED LONG TERM DEBT	
24 EXTRAORDINARY PROPERTY LOSSES	38,325,997.62	54 OTHER CURRENT-ACCRUED LIABILITIES	88,122,005.04
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	2,342,886,691.43
26 UNCLASSIFIED EXPENSES	57,950,005.19	56 SECURITY ADVANCES AND DEPOSITS	29,387,993.14
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	36,793,062.31
28 OTHER DEFFERED DEBITS	185,601,181.89	58 OTHER DEFFERED CREDITS	514,848,130.13
29 TOTAL DEFFERED DEBITS	281,877,184.70	59 TOTAL DEFFERED CREDITS	581,029,185.58
30 TOTAL ASSETS AND OTHER DEBITS	23,331,860,834.15	60 TOTAL LIABILITIES & OTHER CREDITS	23,331,860,833.55

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-1

Month Ending : July 2022

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. O&M Materials	GOB	0.00
2. Phase 33 KV - 69	GOB	0.00
3. PHASE-1	USAID	0.00
4. PHASE-1 EXTENSION	KFAED	0.00
5. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	0.00
6. Phase-15 PBS-2	GOB	0.00
7. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	0.00
8. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	CHINA	0.00
9. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	0.00
10. Phase-18 PBS-2	GOB	0.00
11. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	ADB	0.00
12. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	CIDA	0.00
13. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	GOB	0.00
14. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/IBIC)	0.00
15. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	NORAD	0.00
16. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	USAID	0.00
17. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	0.00
18. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	NORAD	0.00
19. PHASE-2A	USAID	0.00
20. PHASE-3A	IDA	0.00
21. PHASE-3A EXTENSION	JAPAN(OECF/IBIC)	0.00
22. PHASE-3B	USAID	0.00
23. PHASE-3B EXTENSION	FINLAND	0.00
24. PHASE-4A	IDA	0.00
25. PHASE-4C	GOB	0.00
26. PHASE-4C	KFAED	0.00
27. PHASE-4C	NL	0.00
28. Phase-4D	GOB	0.00
29. PHASE-5A	JBRC	0.00
30. PHASE-5A	NORAD	0.00
31. PHASE-5A	SFD	0.00
32. PHASE-5B	GOB	0.00
33. PHASE-5B	OPEC	0.00
34. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	0.00
35. Phase-DESA TAKEN OVER LINE	GOB	0.00
36. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	0.00
37. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	0.00
38. Phase-GOB LOCAL FUND	GOB	0.00

FINANCIAL AND STATISTICAL REPORT

PBS : DHAKAPBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2022

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Phase-KSA CYCLONE GRANT	KSA	0.00
40. Phase-PDB TAKEN OVER LINE	GOB	0.00
41. POVERTY ALLUVISION BY REB	USAID	0.00
42. Tools	GOB	4,524,488,917.55
	Total =	4,524,488,917.55



FINANCIAL AND STATISTICAL REPORT

PBS : DHAKA PBS-I

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2022

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
RENEW LINE CONSTRUCTION	159,692,617.08	0.00	0.00	0.00	159,692,617.08
TOTAL PLANT-NOT CLASSIFIED	159,692,617.08	0.00	0.00	0.00	159,692,617.08
TRANSMISSION PLANT-CLASSIFIED	7,700.00	0.00	0.00	0.00	7,700.00
DISTRIBUTION PLANT-CLASSIFIED	10,699,327,082.13	16,529,716.62	0.00	0.00	10,715,856,798.75
TOTAL ENERGIZED PLANT	10,859,027,399.21	16,529,716.62	0.00	0.00	10,875,557,115.83
LAND & LAND RIGHTS	159,979,597.22	0.00	0.00	0.00	159,979,597.22
STRUCTURE AND IMPROVEMENTS	57,565,960.76	24,960.00	0.00	0.00	57,590,920.76
OFFICE FURNITURE & EQUIPMENT	86,246,137.43	55,255.00	0.00	0.00	86,301,392.43
TRANSPORTATION EQUIPMENT	67,159,722.00	0.00	0.00	0.00	67,159,722.00
STORES, TOOLS & LABORATORY EQUIPMENT	43,224,770.73	0.00	0.00	0.00	43,224,770.73
POWER OPERATED EQUIPMENT	665,375.00	0.00	0.00	0.00	665,375.00
COMMUNICATION EQUIPMENT	2,860,758.15	0.00	0.00	0.00	2,860,758.15
OTHER EQUIPMENT	430,400.50	0.00	0.00	0.00	430,400.50
TOTAL GENERAL PLANT	418,132,721.79	80,215.00	0.00	0.00	418,212,936.79
ELECTRIC PLANT IN SERVICE	11,277,160,121.00	16,609,931.62	0.00	0.00	11,293,770,052.62
ACCUM. PROV. FOR DEPRECIATION	(5,090,248,582.34)	(76,949,933.43)	0.00	0.00	(5,167,198,515.77)
NET UTILITY PLANT IN SERVICE	6,186,911,538.66	(60,340,001.81)	0.00	0.00	6,126,571,536.85
CONSTRUCTION WORK IN PROGRESS	1,229,127,033.19	386,022.01	0.00	0.00	1,229,513,055.20
TOTAL UTILITY PLANT	7,416,038,571.85	(59,953,979.80)	0.00	0.00	7,356,084,592.05

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-I
Month Ending : July 2022

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	547,522	75,543,128	438,304,734	0	547522	75,543,128	438,304,734
1.2 LT_B(IRRI)	710	58,885	442,117	0	710	58,885	442,117
1.3 LT_C1(S.INDUSTRY)	2,912	4,747,761	41,818,529	0	2912	4,747,761	41,818,529
1.4 LT_C2(CONS)	840	158,536	2,221,457	0	840	158,536	2,221,457
1.5 LT_D1(CI)	2,794	788,773	5,016,807	0	2794	788,773	5,016,807
1.6 LT_D2(SL & WP)	59	45,349	404,305	0	59	45,349	404,305
1.7 LT_D3(BCS)	689	1,630,550	12,687,735	0	689	1,630,550	12,687,735
1.8 LT_E(COM)	47,938	8,380,449	87,473,578	0	47938	8,380,449	87,473,578
1.9 LT_T(TEMP)	5	3,567	62,372	0	5	3,567	62,372
2.1 MT_1(DOM)	100	117,133	1,156,830	0	100	117,133	1,156,830
2.2 MT_2(COM)	176	5,492,707	53,634,294	0	176	5,492,707	53,634,294
2.3 MT_3(INDUSTRY)	1,352	52,339,339	478,077,787	0	1352	52,339,339	478,077,787
2.4 MT_4(CONS)	2	30,577	505,473	0	2	30,577	505,473
2.5 MT_5(GEN)	18	1,623,001	14,428,447	0	18	1,623,001	14,428,447
2.6 MT_6(TEMP)	1	16,669	280,035	0	1	16,669	280,035
2.7 MT_7(BCS)	1	30,561	224,545	0	1	30,561	224,545
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	1	55,794	706,640	0	1	55,794	706,640
3.2 HT_2(COM)	1	407,000	4,006,480	0	1	407,000	4,006,480
3.3 HT_3(INDUSTRY)	56	27,561,932	242,834,928	0	56	27,561,932	242,834,928
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	23	25,348,099	118,180,446	0	23	25,348,099	118,180,446
8. OFFICE USE	71	22,182	238,272	0	71	22,182	238,272
Total Sale of Electricity	605,271	204,401,992	1,502,705,811		605271	204,401,992	1,502,705,811

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-1

Month Ending : July 2022

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KABIRPUR GRID	116,112,331	116,112,331	0.000		0.000		0.000	0.000
TONGI FEEDER	0	0	0.000		0.000		0.000	0.000
GAZIPUR PBS	44,166,176	44,166,176	0.000		0.000		0.000	0.000
ASHULIA HMW	4,221,360	4,221,360	0.000		0.000		0.000	0.000
GAZIPUR GRID(NEW)	0	0	0.000		0.000		0.000	0.000
KALIAKOIR-2	0	0	0.000		0.000		0.000	0.000
MANIKGANJ	0	0	0.000		0.000		0.000	0.000
KALLAYANPUR	0	0	0.000		0.000		0.000	0.000
KHOLAPARA	0	0	0.000		0.000		0.000	0.000
PROTABPUR	0	0	0.000		0.000		0.000	0.000
DEWLIABARI	0	0	0.000		0.000		0.000	0.000
POWER STATION(34	14,267,400	14,267,400	0.000		0.000		0.000	0.000
MALANCHIA PLANT	0	0	0.000		0.000		0.000	0.000
SAVAR GRID	0	0	0.000		0.000		0.000	0.000
Dhaka PBS 3	30,103,124	30,103,124	0.000		0.000		0.000	0.000
UPGD Co Ltd	10,547,520	10,547,520	0.000		0.000		0.000	0.000
WALTON-1	0	0	0.000		0.000		0.000	0.000
WALTON-2	0	0	0.000		0.000		0.000	0.000
Total :	219,417,911	219,417,911	0.000		0.000		0.000	0.000
Total KWH Sold :	204,401,992	204,401,992	REMARKS					
KWH Loss :	15,015,919	15,015,919						
Percent Loss:	6.84 %	6.84 %						

Particulars	This Month	Year To Date
Total Purchase	219,417,911.00	219,417,911.00
Total Sales	204,401,992.00	204,401,992.00
Resales	25,348,099.00	25,389,487.00
Total Purchase without resale	194,069,812.00	194,028,424.00
Total Sales without resale	179,053,893.00	179,012,505.00
KW Loss without resale	15,015,919.00	15,015,919.00
Percent Loss without resales	7.74	7.74
Outstanding Month (Without Rebate+Resale)	0.83	

FINANCIAL AND STATISTICAL REPORT

PBS : DHAKAPBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2022

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Palashbari-1	7,488.720	7,488.720	13.370	6-Jul-22	13.370	6-Jul-22	0.000	0.000
Palashbari-2	6,328.905	6,328.905	11.300	7-Jul-22	11.300	7-Jul-22	0.000	0.000
Bismile(Desa)	0	0	0.000		0.000	30-Jan-09	0.000	0.000
Bismile(PBS-1)/776	2,227.500	2,227.500	3.980	5-Jul-22	3.980	5-Jul-22	0.000	0.000
Bismile (PBS-2) 761	2,235.750	2,235.750	3.990	5-Jul-22	3.990	5-Jul-22	0.000	0.000
Dairy Firm	5,742.000	5,742.000	10.250	5-Jul-22	10.250	5-Jul-22	0.000	0.000
DEPZ-1 Unit-1	803.000	803.000	1.430	6-Jul-22	1.430	6-Jul-22	0.000	0.000
DEPZ-1 (Unit-2)	924.000	924.000	1.650	7-Jul-22	1.650	7-Jul-22	0.000	0.000
Metro Nitt	287.705	287.705	0.510	5-Jul-22	0.510	5-Jul-22	0.000	0.000
Nabinagar TI	813.120	813.120	1.450	7-Jul-22	1.450	7-Jul-22	0.000	0.000
Birulia	4,800.000	4,800.000	8.570	6-Jul-22	8.570	6-Jul-22	0.000	0.000
Beximco PPE	14.988	14.988	0.030	5-Jul-22	0.030	5-Jul-22	0.000	0.000
Metrocem (Unit-1)	871.389	871.389	1.560	7-Jul-22	1.560	7-Jul-22	0.000	0.000
ABC Footwire	146.620	146.620	0.260	7-Jul-22	0.260	7-Jul-22	0.000	0.000
Metrocem (Unit-2)	3,074.839	3,074.839	5.490	5-Jul-22	5.490	5-Jul-22	0.000	0.000
Bismile PBS-3	812.800	812.800	1.450	5-Jul-22	1.450	5-Jul-22	0.000	0.000
Ever Brite	239.216	239.216	0.430	5-Jul-22	0.430	5-Jul-22	0.000	0.000
Beximco-2	138.322	138.322	0.250	27-Jul-22	0.250	27-Jul-22	0.000	0.000
Daffodil University	45.107	45.107	0.080	25-Jul-22	0.080	25-Jul-22	0.000	0.000
DEPZ-2(Unit-1)	2,545.318	2,545.318	4.550	6-Jul-22	4.550	6-Jul-22	0.000	0.000
Atomic Energy	1,485.000	1,485.000	2.650	7-Jul-22	2.650	7-Jul-22	0.000	0.000
BKSP (Unit-1)	8,657.000	8,657.000	15.460	6-Jul-22	15.460	6-Jul-22	0.000	0.000
Bengal Plastic	590.618	590.618	1.050	7-Jul-22	1.050	7-Jul-22	0.000	0.000
Kabirpur Radio	10.512	10.512	0.020	5-Jul-22	0.020	5-Jul-22	0.000	0.000
Kabirpur S/S	5,863.000	5,863.000	10.470	7-Jul-22	10.470	7-Jul-22	0.000	0.000
Sreepur (Unit-1)	3,069.000	3,069.000	5.480	7-Jul-22	5.480	7-Jul-22	0.000	0.000
Kaliakair-2(Unit-1)	3,093.750	3,093.750	5.520	6-Jul-22	5.520	6-Jul-22	0.000	0.000
Kaliakair-2, Unit-2	5,181.000	5,181.000	9.250	7-Jul-22	9.250	7-Jul-22	0.000	0.000
Kaliakair-1	6,600.000	6,600.000	11.790	5-Jul-22	11.790	5-Jul-22	0.000	0.000
Mouchak-1	4,194.000	4,194.000	7.490	7-Jul-22	7.490	7-Jul-22	0.000	0.000
Mouchak-2	6,771.600	6,771.600	12.090	7-Jul-22	12.090	7-Jul-22	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-1

Month Ending : July 2022

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Vannara (Unit-1)	5,764,000	5,764,000	10.290	5-Jul-22	10.290	5-Jul-22	0.000	0.000
Apex Pharma	147,180	147,180	0.260	6-Jul-22	0.260	6-Jul-22	0.000	0.000
Fantasy (New)	10,100,420	10,100,420	18.040	7-Jul-22	18.040	7-Jul-22	0.000	0.000
Ashulia	7,227,000	7,227,000	12.910	5-Jul-22	12.910	5-Jul-22	0.000	0.000
Yearpur-1 (ACR)	6,400,000	6,400,000	11.430	7-Jul-22	11.430	7-Jul-22	0.000	0.000
Yearpur-2	10,600,000	10,600,000	18.930	7-Jul-22	18.930	7-Jul-22	0.000	0.000
AEC Unit-2	3,201,000	3,201,000	5.720	5-Jul-22	5.720	5-Jul-22	0.000	0.000
CP Bangladesh 33	628,567	628,567	1.120	5-Jul-22	1.120	5-Jul-22	0.000	0.000
Bluesen(430-2260)	340,093	340,093	0.610	5-Jul-22	0.610	5-Jul-22	0.000	0.000
Nayarhat Radio 33 kv	0	0	0.000		0.000	7-Jul-21	0.000	0.000
Energy Pac	363,000	363,000	0.650	5-Jul-22	0.650	5-Jul-22	0.000	0.000
Alaence Nitwire	512,875	512,875	0.920	5-Jul-22	0.920	5-Jul-22	0.000	0.000
MARSAL DISAIN	240,790	240,790	0.430	7-Jul-22	0.430	7-Jul-22	0.000	0.000
ROHMANI FOOD	159,390	159,390	0.280	5-Jul-22	0.280	5-Jul-22	0.000	0.000
Transcom Bavarae	247,500	247,500	0.440	5-Jul-22	0.440	5-Jul-22	0.000	0.000
Murad Aparaels	61,352	61,352	0.110	5-Jul-22	0.110	5-Jul-22	0.000	0.000
EXACO Ltd	290,125	290,125	0.520	7-Jul-22	0.520	7-Jul-22	0.000	0.000
Chaina Jingju	956,780	956,780	1.710	5-Jul-22	1.710	5-Jul-22	0.000	0.000
Incepta S/S	1,680,000	1,680,000	3.000	7-Jul-22	3.000	7-Jul-22	0.000	0.000
British Tobacco	355,850	355,850	0.640	5-Jul-22	0.640	5-Jul-22	0.000	0.000
Cocola Food	321,750	321,750	0.570	6-Jul-22	0.570	6-Jul-22	0.000	0.000
Bksp(unit-2)	0	0	0.000		0.000	16-Jan-22	0.000	0.000
International Deccum	566,366	566,366	1.010	5-Jul-22	1.010	5-Jul-22	0.000	0.000
Beximco	1,390,894	1,390,894	2.480	5-Jul-22	2.480	5-Jul-22	0.000	0.000
DPBS 3	115,864	115,864	0.000		0.000	4-Jul-21	0.000	0.000
Sreepur (Unit-2)	4,027,376	4,027,376	7.190	5-Jul-22	7.190	5-Jul-22	0.000	0.000
General Farma	880,000	880,000	1.570	7-Jul-22	1.570	7-Jul-22	0.000	0.000
Tangail PBS 33KV	14,361,254	14,361,254	0.000		0.000	15-Jul-21	0.000	0.000
SUMMIT	1,920	1,920	0.000		0.000	15-Jul-21	0.000	0.000
UPGDC Ltd	11,040	11,040	0.000		0.000	11-Jul-21	0.000	0.000
Ebney Sina	4,102,560	4,102,560	7.330	5-Jul-22	7.330	5-Jul-22	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

PBS : DHAKAPBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2022

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Bengal Poly Kat	337,794	337,794	0.600	7-Jul-22	0.600	7-Jul-22	0.000	0.000
Kaliakoir- 3	6,468,000	6,468,000	11.550	7-Jul-22	11.550	7-Jul-22	0.000	0.000
Bay Footwear	674,548	674,548	1.200	5-Jul-22	1.200	5-Jul-22	0.000	0.000
Wach & Wear	740,960	740,960	1.320	5-Jul-22	1.320	5-Jul-22	0.000	0.000
Isorkandi	543	543	0.000		0.000	13-Jul-21	0.000	0.000
Sreekendia	5,159,000	5,159,000	9.210	4-Jul-22	9.210	4-Jul-22	0.000	0.000
AEGIS COTTON	0	0	0.000		0.000	16-Jan-22	0.000	0.000
Bengal Plastic - 2	1,434,070	1,434,070	2.560	4-Jul-22	2.560	4-Jul-22	0.000	0.000
Asylary X-former	26,965	26,965	0.000		0.000	8-Jul-21	0.000	0.000
SONIA &	863,390	863,390	1.540	6-Jul-22	1.540	6-Jul-22	0.000	0.000
VANNARA UNIT-2	3,096,000	3,096,000	5.530	7-Jul-22	5.530	7-Jul-22	0.000	0.000
WALTON-1(5MVA)	1,023,000	1,023,000	1.830	5-Jul-22	1.830	5-Jul-22	0.000	0.000
WALTON-2(10MVA)	2,095,500	2,095,500	3.740	7-Jul-22	3.740	7-Jul-22	0.000	0.000
SUNGARH	442,832	442,832	0.790	7-Jul-22	0.790	7-Jul-22	0.000	0.000
IRIS	377,850	377,850	0.670	5-Jul-22	0.670	5-Jul-22	0.000	0.000
TROPICAL	68,200	68,200	0.120	5-Jul-22	0.120	5-Jul-22	0.000	0.000
RESALE GAZIPUR	9,784,916	9,784,916	0.000		0.000	8-Jul-21	0.000	0.000
DONG BANG	30,855	30,855	0.060	5-Jul-22	0.060	5-Jul-22	0.000	0.000
Mahmud Denim	732,064	732,064	1.310	6-Jul-22	1.310	6-Jul-22	0.000	0.000
Nit Asia	130,185	130,185	0.230	7-Jul-22	0.230	7-Jul-22	0.000	0.000
Meeega Yearne dalng	1,445,950	1,445,950	2.580	7-Jul-22	2.580	7-Jul-22	0.000	0.000
Apex Footwear	896,648	896,648	1.600	5-Jul-22	1.600	5-Jul-22	0.000	0.000
Liz Fashion and Lida	223,685	223,685	0.400	7-Jul-22	0.400	7-Jul-22	0.000	0.000
Lida Fashion	376,722	376,722	0.670	7-Jul-22	0.670	7-Jul-22	0.000	0.000
Nabi Nagar (T-2)	1,151,040	1,151,040	2.060		2.060		0.000	0.000
Mahmud Fashion	517,000	517,000	0.920	5-Jul-22	0.920	5-Jul-22	0.000	0.000
Suntex	208,863	208,863	0.370	5-Jul-22	0.370	5-Jul-22	0.000	0.000
Echotex	292,078	292,078	0.520	6-Jul-22	0.520	6-Jul-22	0.000	0.000
Hatil	135,988	135,988	0.240	7-Jul-22	0.240	7-Jul-22	0.000	0.000
Toha Tex	140,993	140,993	0.250	5-Jul-22	0.250	5-Jul-22	0.000	0.000
Four Taiyer	478,500	478,500	0.850	7-Jul-22	0.850	7-Jul-22	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

PBS : DHAKAPBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2022

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Hitec	345,120	345,120	0.620	7-Jul-22	0.620	7-Jul-22	0.000	0.000
Montrim	251,625	251,625	0.450	5-Jul-22	0.450	5-Jul-22	0.000	0.000
Nasa	786,635	786,635	1.400	5-Jul-22	1.400	5-Jul-22	0.000	0.000
Gorapir	4,399,200	4,399,200	7.860	5-Jul-22	7.860	5-Jul-22	0.000	0.000
Ifad S/S	3,648,000	3,648,000	6.510	6-Jul-22	6.510	6-Jul-22	0.000	0.000
Dhaka Thai	1,025,365	1,025,365	1.830	7-Jul-22	1.830	7-Jul-22	0.000	0.000
Nice Koton	41,113	41,113	0.070	5-Jul-22	0.070	5-Jul-22	0.000	0.000
R K nit	1,037,089	1,037,089	1.850	7-Jul-22	1.850	7-Jul-22	0.000	0.000
Coton Tex	304,535	304,535	0.540	7-Jul-22	0.540	7-Jul-22	0.000	0.000
Boroibari	3,975,000	3,975,000	7.100	5-Jul-22	7.100	5-Jul-22	0.000	0.000
Total :	215,277,546	215,277,546	340.980		340.980		0.000	0.000
Total KWH Sold :	204,401,992	204,401,992	REMARKS :					
KWH Loss :	10,875,554	10,875,554						
Percent Loss:	5.05 %	5.05 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-1
Month Ending : July 2022

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	3,506	3,506	608,056
2. Services Removed	0	0	2,571
3. Services in Place	////////////////	////////////////	605,485
4. Idle Services (Services in Place but not Energized)	////////////////	////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////	////////////////	605,485
6. Houses Wired	3,586	3,586	591,438
7. Wired Houses Inspected	3,547	3,547	566,560
8. Total No of Villages *() in PBS Area & Electrified	0	0	474
9. Kilometers of Lines Constructed - REB	0.000	0.000	2,241,260
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	149,340
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	200,548
12. Kilometers of Lines Constructed - PBS	0.000	0.000	1,072,997
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	0.000	0.000	3,514,805
14. Total Kilometers of Lines Energized	0.000	0.000	3,512,885

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT				PBS : DHAKAPBS-I			
TO : THE RURAL ELECTRIFICATION BOARD				Month Ending : July 2022			
Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER							
Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	3,126	548,513	0	1,891	546,622	3,126	546,622
1.2.1 DTW	3	326	0	16	310	3	310
1.2.2 STW	0	905	0	23	882	0	882
1.2.3 LLP	0	104	0	34	70	0	70
1.3 LT_C1(S.INDUSTRY)	15	3,235	0	69	3,166	15	3,166
1.4 LT_C2(CONS)	22	1,080	0	0	1,080	22	1,052
1.5 LT_D1(CI)	4	2,980	0	3	2,977	4	2,977
1.6 LT_D2(SL & WP)	2	191	0	57	134	2	270
1.7 LT_D3(BCS)	7	543	0	0	543	7	405
1.8 LT_E(COM)	321	48,085	0	477	47,608	321	47,608
1.9 LT_T(TEMP)	0	18	0	0	18	0	18
2.1 MT_1(DOM)	2	73	0	0	73	2	73
2.2 MT_2(COM)	0	156	0	0	156	0	156
2.3 MT_3(INDUSTRY)	4	1,773	0	1	1,772	4	1,772
2.4 MT_4(CONS)	0	4	0	0	4	0	4
2.5 MT_5(GEN)	0	16	0	0	16	0	16
2.6 MT_6(TEMP)	0	3	0	0	3	0	3
2.7 MT_7(BCS)	0	1	0	0	1	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	49	0	0	49	0	49
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	1	0	0	1	0	1
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	3,506	608,056	0	2,571	605,485	3,506	605,454

FINANCIAL AND STATISTICAL REPORT			PBS : DHAKAPBS-I	
TO : THE RURAL ELECTRIFICATION BOARD			Month Ending : July 2022	
Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER				
Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	0	0	0
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	0	0	0
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	0	0	0
1.4 LT_C2(CONS)	0	0	0	0
1.5 LT_D1(CI)	0	0	0	0
1.6 LT_D2(SL & WP)	0	0	0	0
1.7 LT_D3(BCS)	0	0	0	0
1.8 LT_E(COM)	0	0	0	0
1.9 LT_F(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	0	0	0
2.3 MT_3(INDUSTRY)	0	0	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	0	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	0	0	0

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DHAKAPBS-1

Month Ending : July 2022

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	541,350,521	0	0	0	541,350,521
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	888,177,246	14,523,650	795,112,450	9,598,506	1,707,411,852
Total :	1,429,527,767	14,523,650	795,112,450	9,598,506	2,248,762,372



FINANCIAL AND STATISTICAL REPORT

PBS:DHAKAPBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :July 2022

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	1,795,416
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,245,398
3. Amount Written Off But Not Recovered (1-2)	550,018
4. Amount Recovered (Cumulative As On Reporting Date)	1,245,398
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

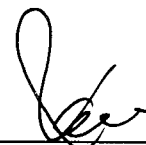
WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

10.08.22

DATE



GENERAL MANAGER

10.08.22

DATE